

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

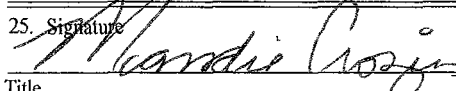
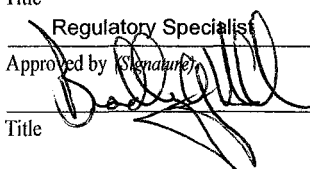
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74389
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. West Point Federal 11-31-8-16
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NE/SW 2063' FSL 1843' FWL 40. 072896 At proposed prod. zone 571309X 44359734 - 110. 163747		9. API Well No. 43013-34204
14. Distance in miles and direction from nearest town or post office* Approximately 10.6 miles southwest of Myton, UT		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1843' f/lse, 1843' f/unit (Also to nearest drig, unit line, if any)	16. No. of acres in lease 541.00	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 31, T8S R16E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1261'	19. Proposed Depth 6,420'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5827' GL	22. Approximate date work will start* 3rd Qtr. 2009	13. State UT
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/2/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-10-09
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

FEB 04 2009

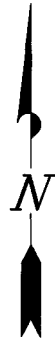
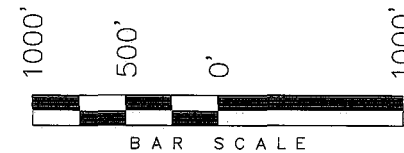
DIV. OF OIL, GAS & MINING

T8S, R16E, S.L.B.&M.

S89°58'E - 77.57 (G.L.O.)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WEST POINT 11-31-8-16,
LOCATED AS SHOWN IN THE NE 1/4 SW
1/4 OF SECTION 31, T8S, R16E, S.L.B.&M.
DUCESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD WORK OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

2001 JUL 10 10 30 AM
STACY W.
STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 10337
STATE OF UTAH
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. — VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
11-07-08

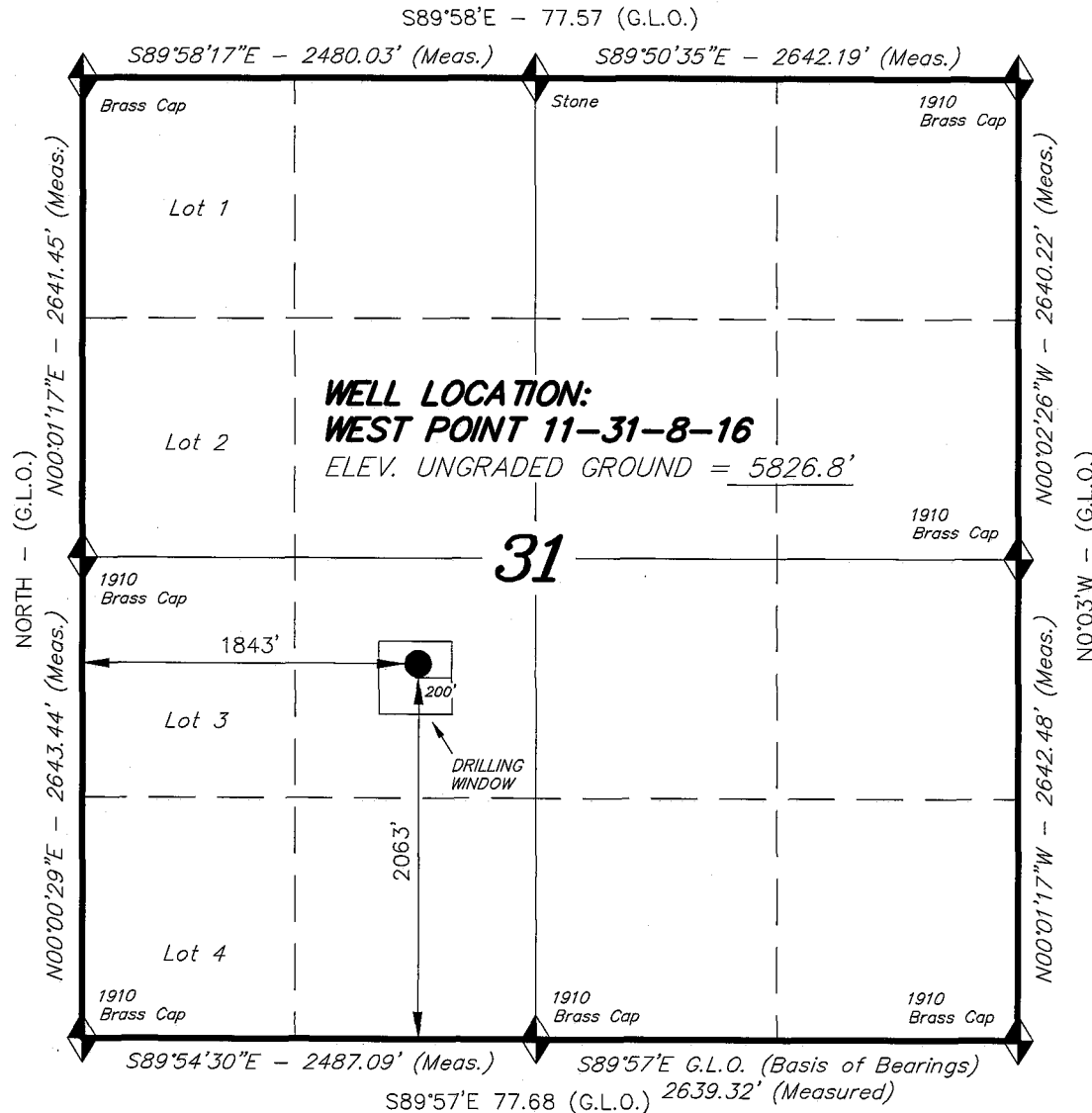
SURVEYED BY: T.H.

DATE DRAWN:
11-14-08

DRAWN BY: F.T.M.

REVISÉD:

SCALE: 1" = 1000'



 = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WEST POINT 11-31-8-16
(Surface Location) NAD 83
LATITUDE = 40° 04' 22.26"
LONGITUDE = 110° 09' 52.03"

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL 11-31-8-16
NE/SW SECTION 31, T8S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta 0' – 1740'
Green River 1740'
Wasatch 6420'
Base of Moderately Saline Ground Water @ 5250'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1740' – 6420' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL 11-31-8-16
NE/SW SECTION 31, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal 11-31-8-16 located in the NE 1/4 SW 1/4 Section 31, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 7.0 miles \pm to it's junction with the beginning of the proposed access road to the southwest; proceed southwesterly along the proposed access road - 2.2 miles \pm ; turn and proceed in a southeasterly direction - 240' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #08-302, 1/20/09. Paleontological Resource Survey prepared by, Wade E. Miller, 11/29/08. See attached report cover pages, Exhibit "D".

Newfield Production Company requests a 1490' ROW in Lease UTU-69061, a 3480' ROW in Lease UTU-69060, a 1090' ROW in Lease UTU-77339, a 2060' ROW in Lease UTU-81000 and 3790' of disturbed area be granted in Lease UTU-74389 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 240' of disturbed area be granted in Lease UTU-74389 to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 240' of disturbed area be granted in Lease UTU-74389 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line, with a permanent width of 30' upon completion of the proposed water return line. The construction phase of the proposed water lines will last approximately (5) days. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 15 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between May 15 and June 15 within a 0.5 mile radius of any documented mountain plover nest site.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal 11-31-8-16 was on-sited on 11/25/08. The following were present; Tim Eaton (Newfield Production), and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #11-31-8-16 NE/SW Section 31, Township 8S, Range 16E: Lease UTU-74389 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the

operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/2/09

Date



Mandie Crozier

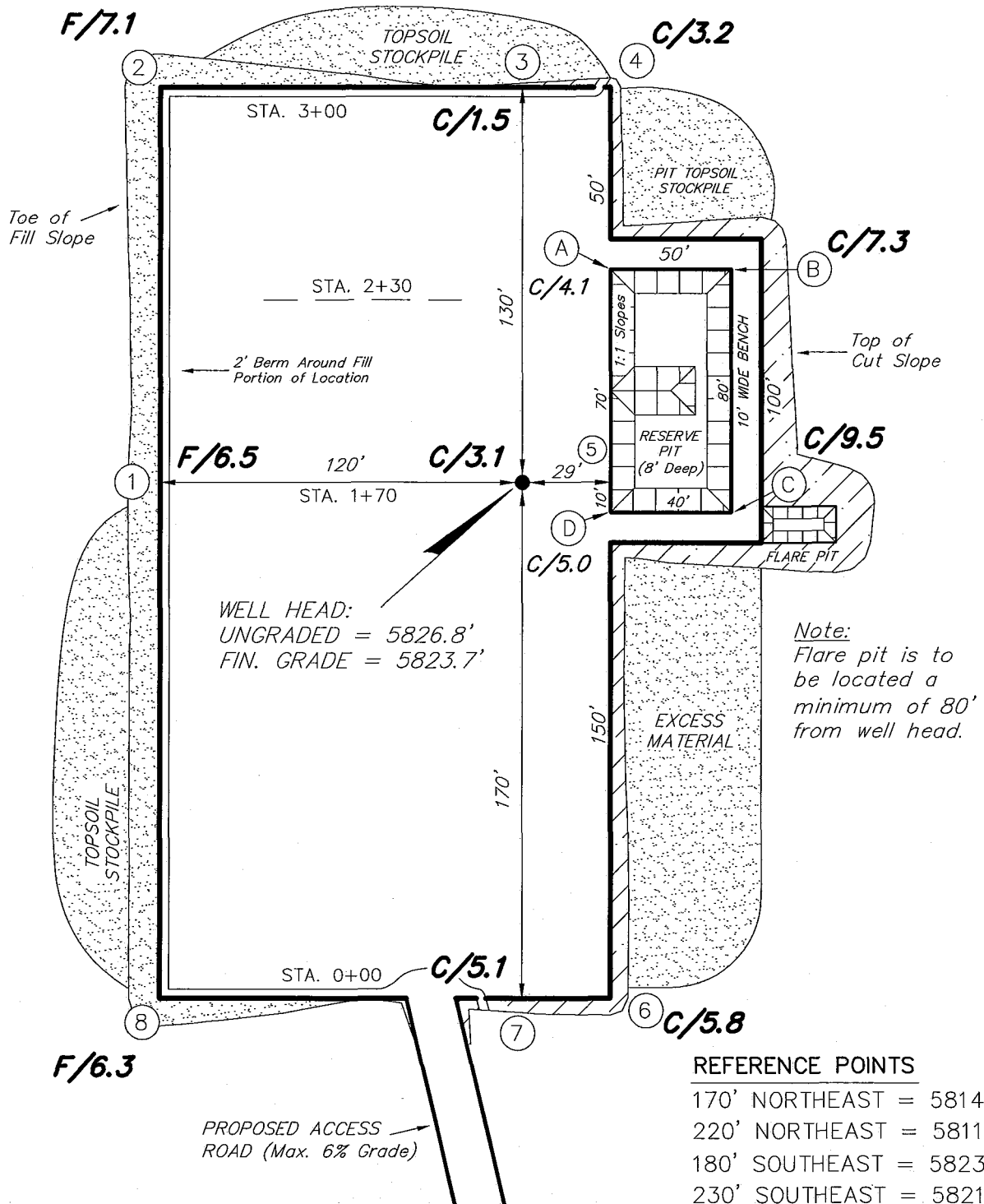
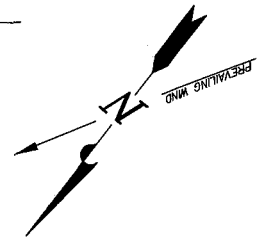
Regulatory Specialist

Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WEST POINT 11-31-8-16

Section 31, T8S, R16E, S.L.B.&M.

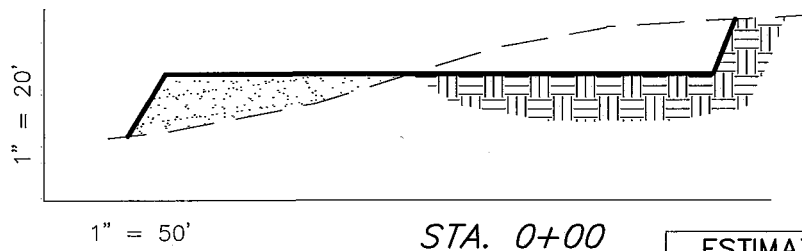
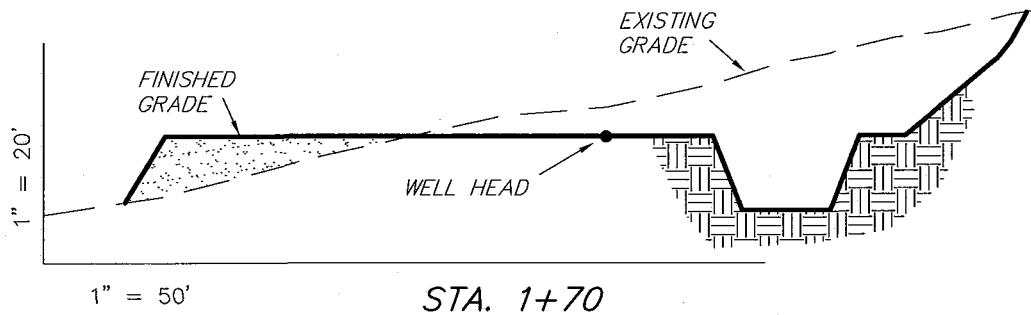
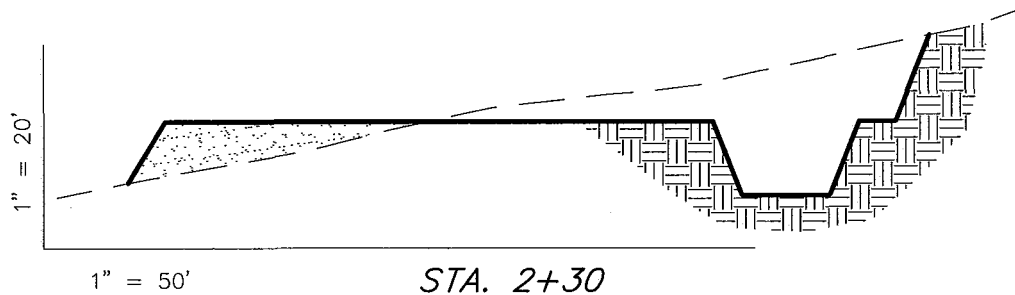
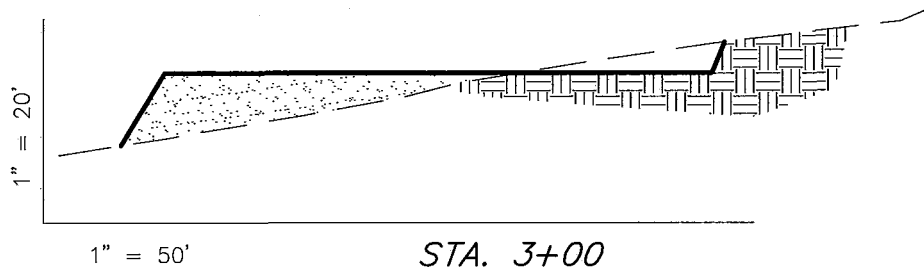


SURVEYED BY: T.H.	DATE SURVEYED: 11-07-08
DRAWN BY: F.T.M.	DATE DRAWN: 11-14-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WEST POINT 11-31-8-16



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,730	3,630	Topsoil is not included in Pad Cut	100
PIT	640	0		640
TOTALS	4,370	3,630	1,070	740

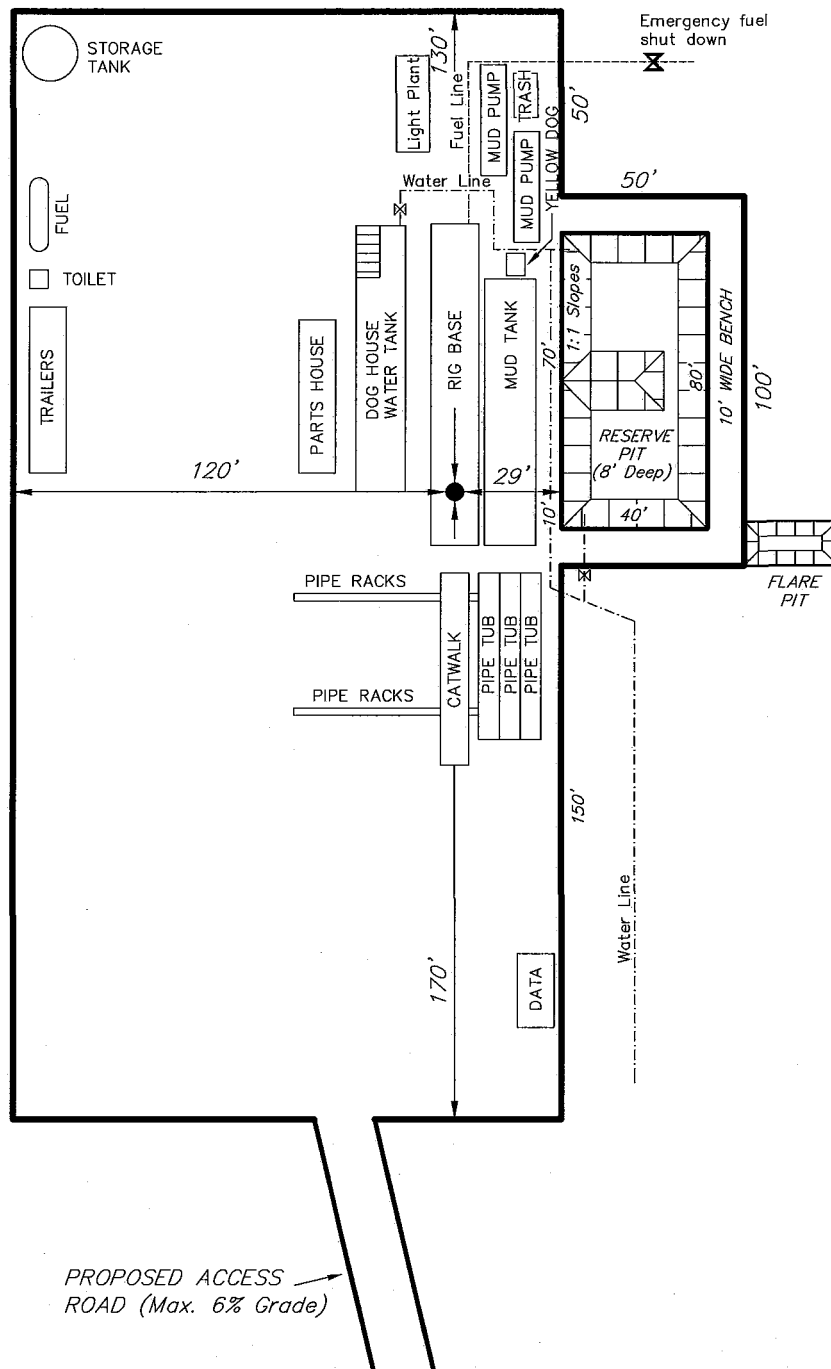
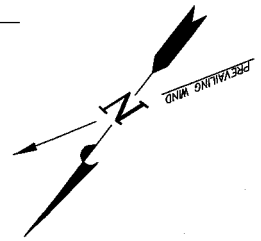
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DRAWN BY: F.T.M.	DATE DRAWN: 11-14-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT 11-31-8-16



SURVEYED BY: T.H.	DATE SURVEYED: 11-07-08
DRAWN BY: F.T.M.	DATE DRAWN: 11-14-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

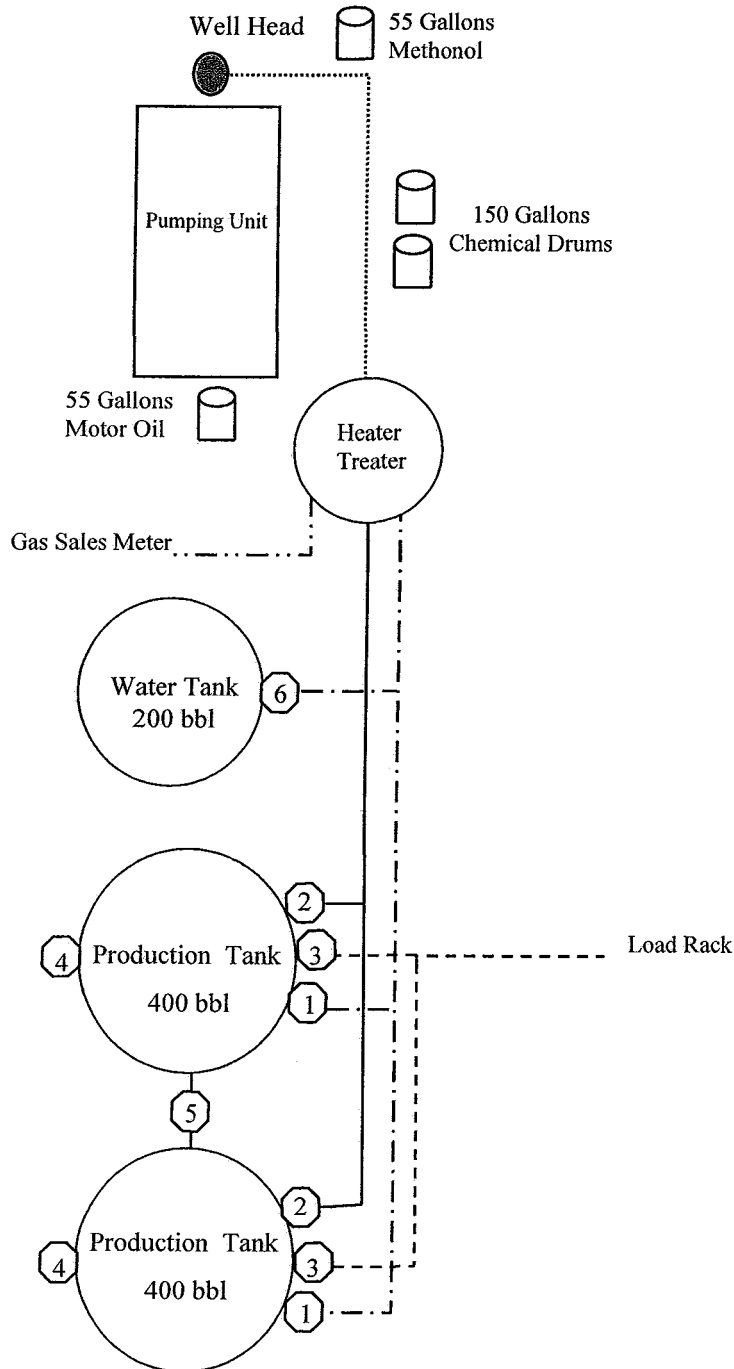
Nowfield Production Company Proposed Site Facility Diagram

West Point Federal 11-31-8-16

NE/SW Sec. 31, T8S, R16E

Duchesne County, Utah

UTU-74389



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales	- . - . - .
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

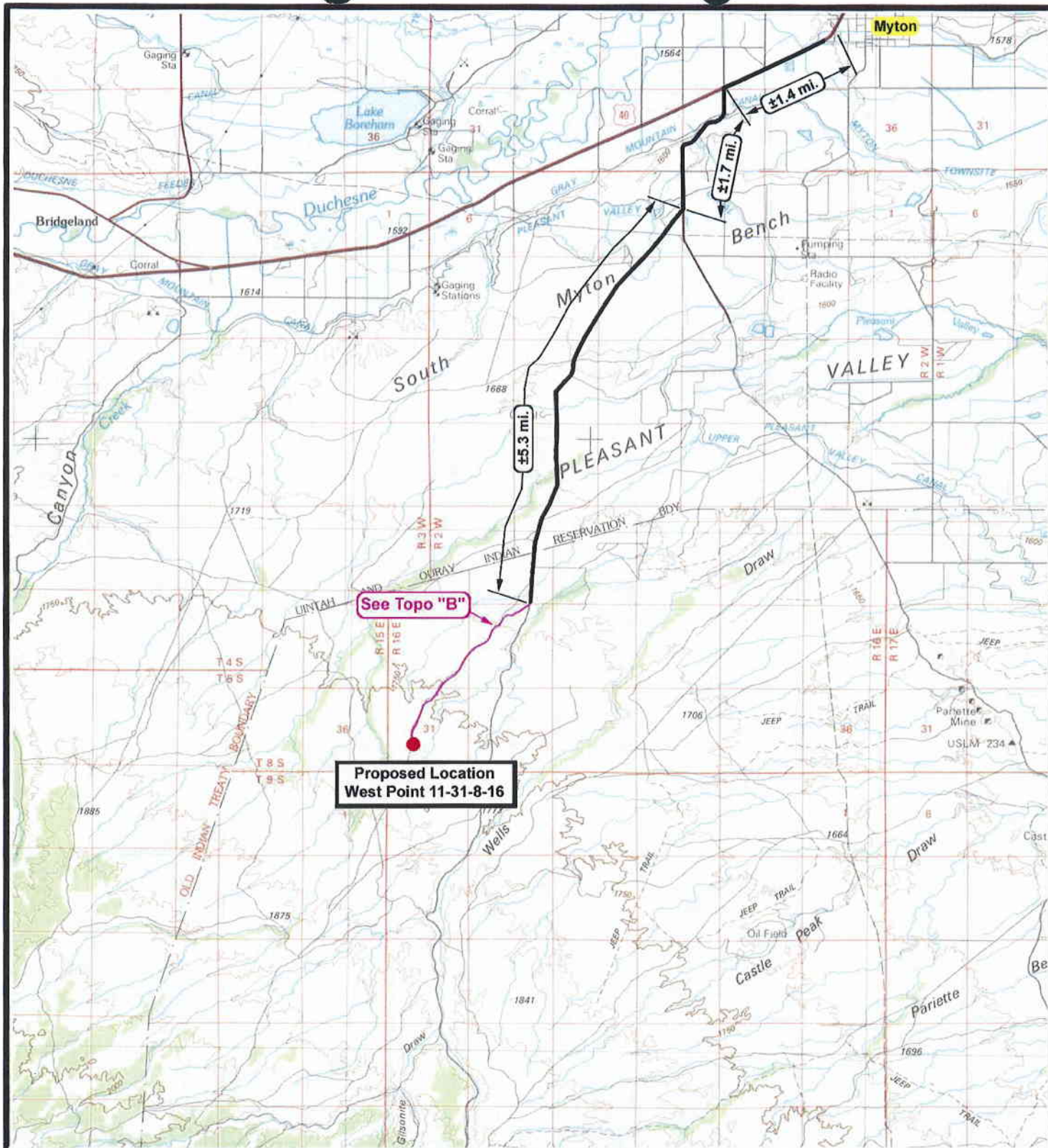
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open


Draining Phase:

- 1) Valves 1 and 6 open

Diked Section







NEWFIELD
Exploration Company

West Point 11-31-8-16
SEC. 31, T8S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 11-17-2008

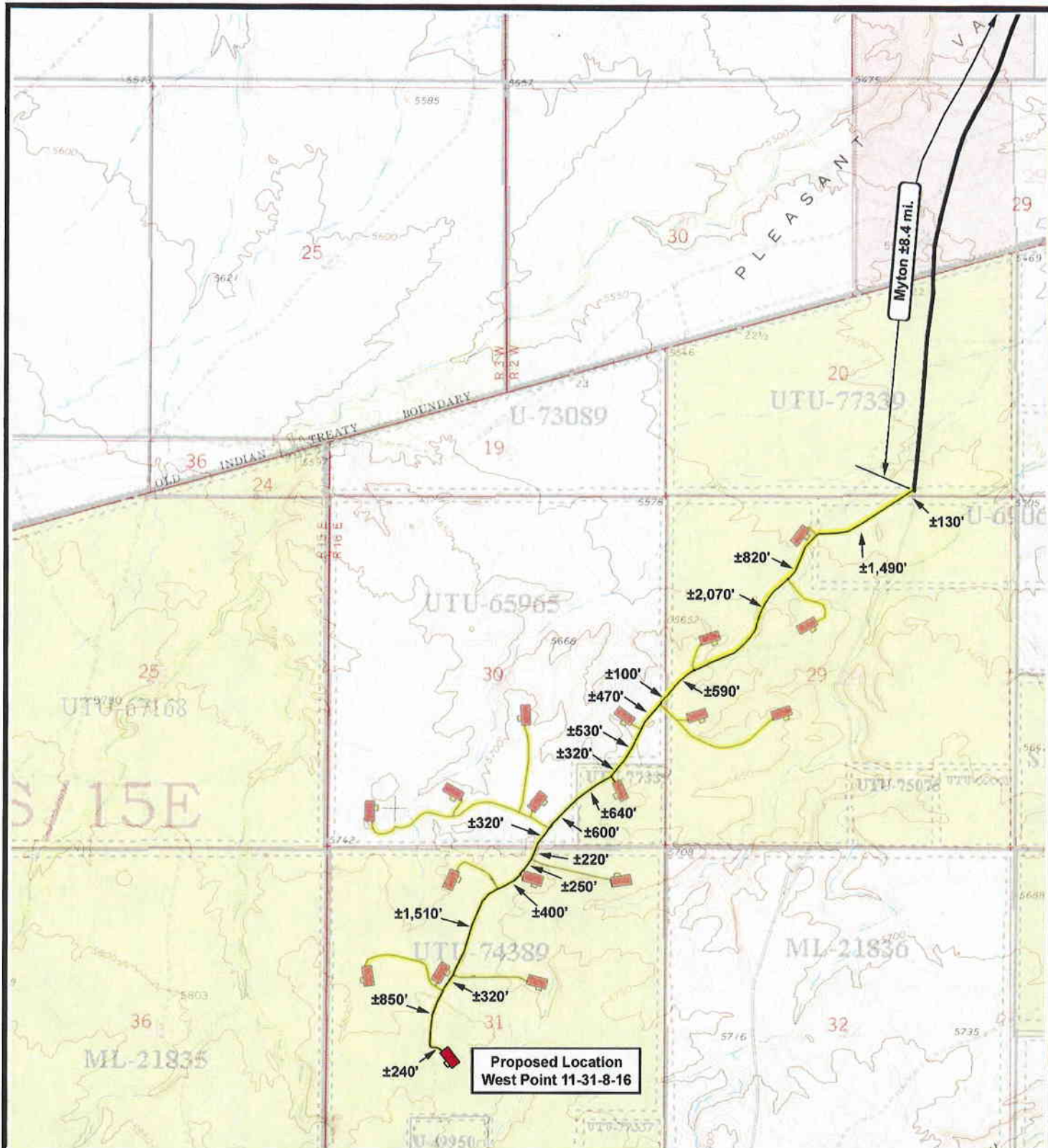
Legend


Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

West Point 11-31-8-16
SEC. 31, T8S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

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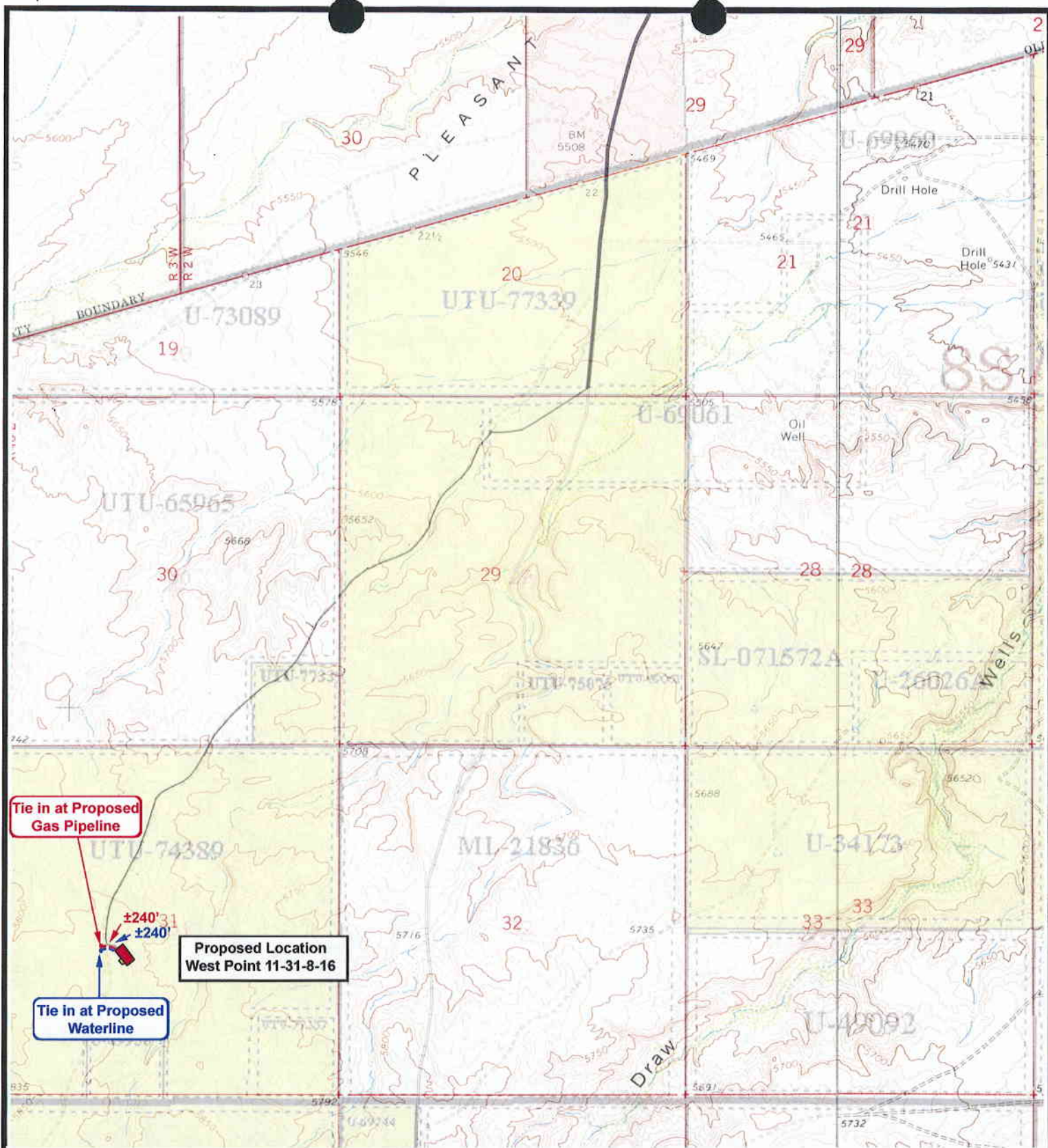
DATE: 11-17-2008


Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

West Point 11-31-8-16
SEC. 31, T8S, R16E, S.L.B.&M.



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Land Surveying Inc.
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180 North Vernal Ave. Vernal, Utah 84078

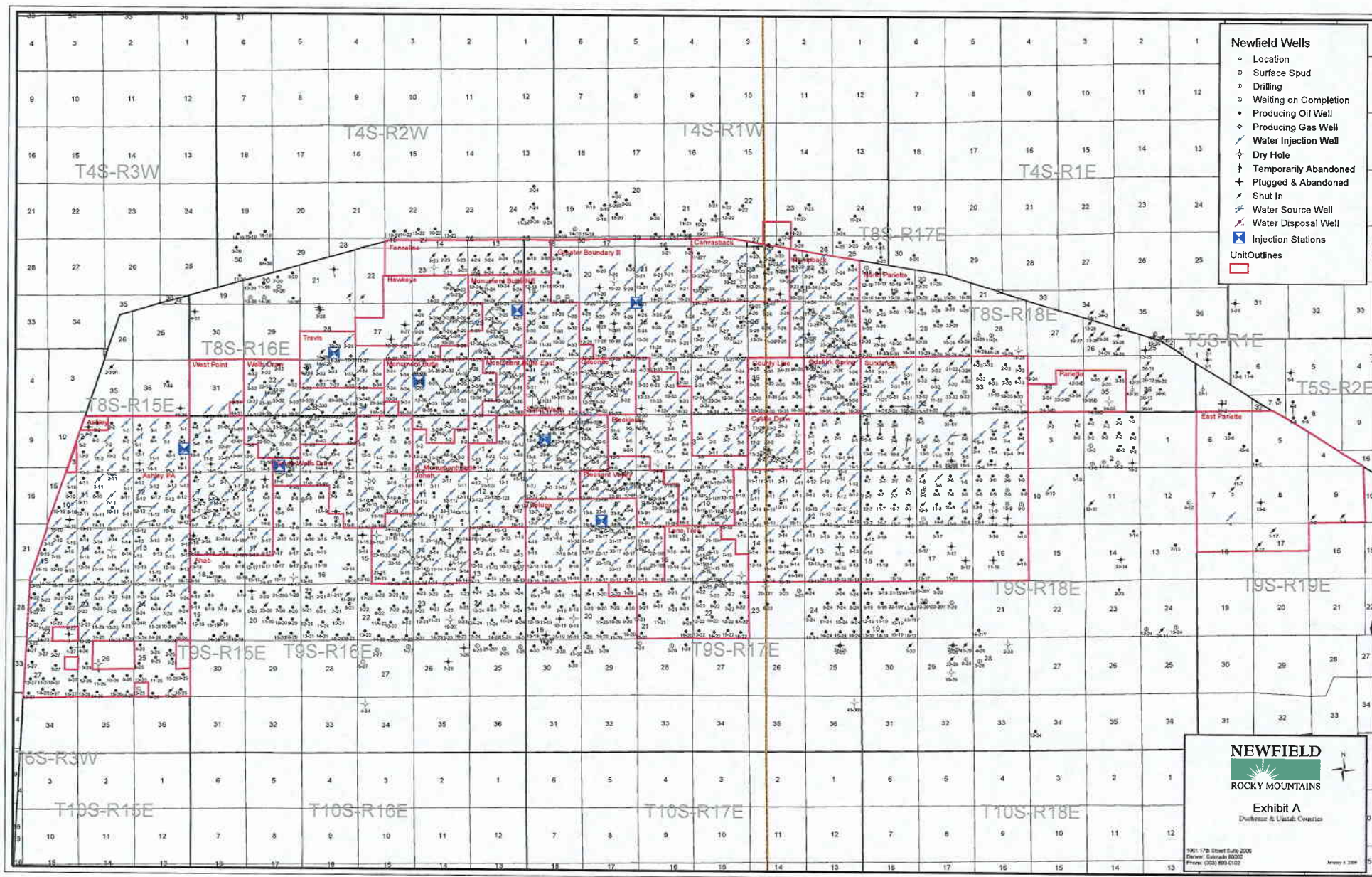
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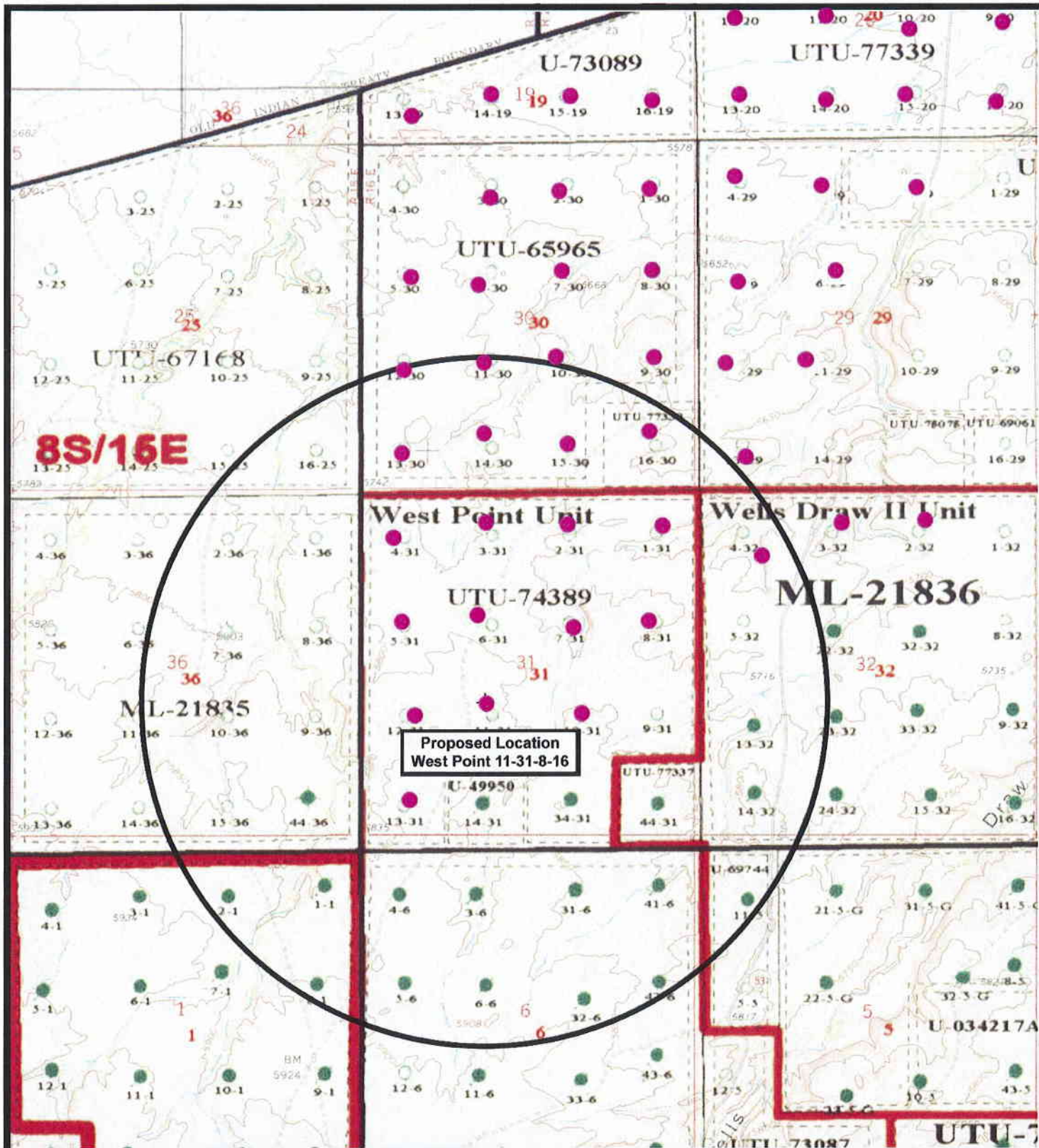
Legend


— Roads
- - - Proposed Gas Line
- - - Proposed Water Line

TOPOGRAPHIC MAP

"C"







NEWFIELD
Exploration Company

West Point 11-31-8-16
SEC. 31, T8S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 11-17-2008

Legend

● Location

○ One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

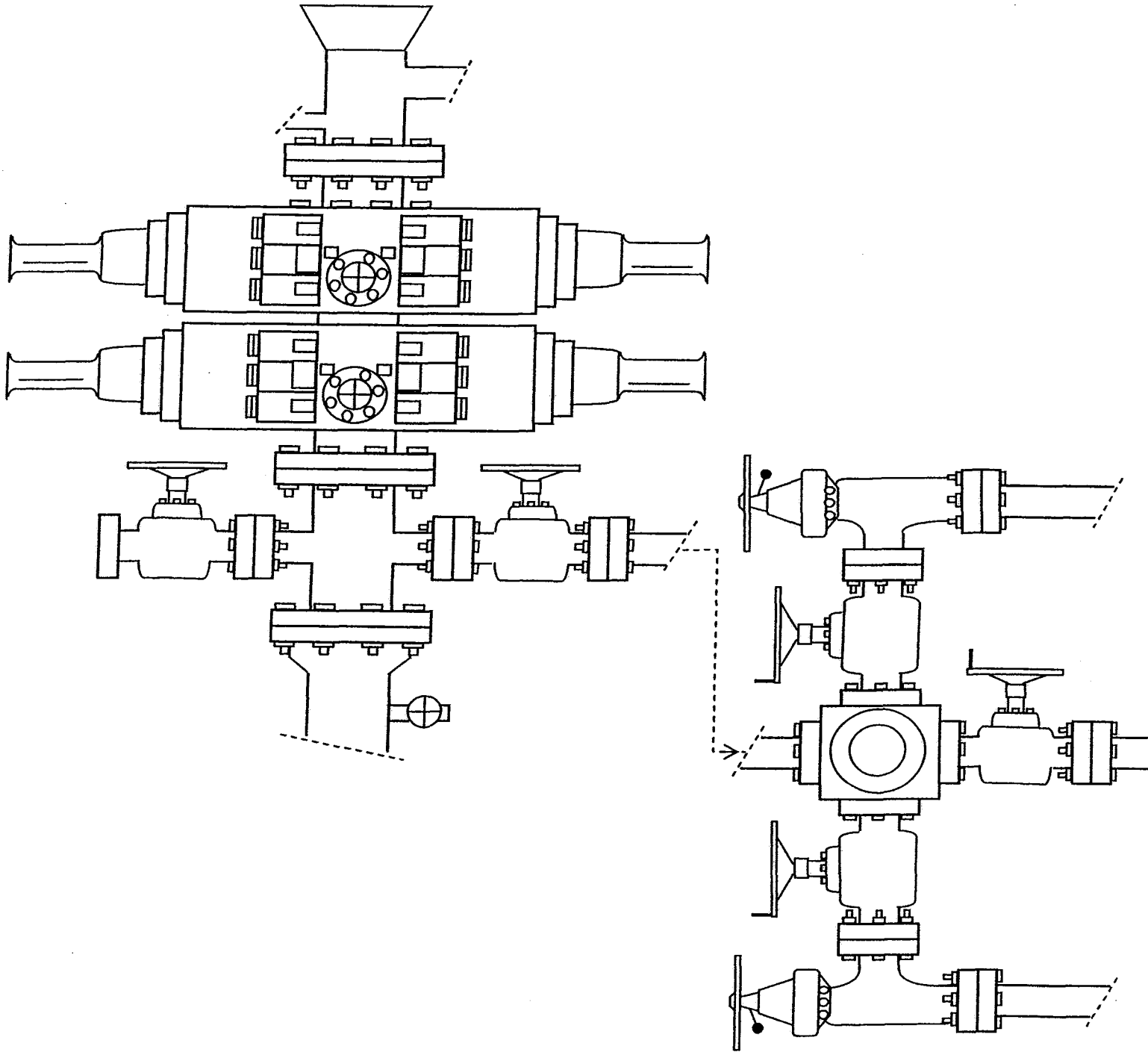


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S SIX BLOCK PARCELS
(T8S, R16E, SECTIONS 19, 27, 28, 29, 30, AND 31)
DUCHESNE COUNTY, UTAH

By:

Nicole Shelnut

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 08-302

January 20, 2009

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-08-MQ-1228b

NEWFIELD EXPLORATION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
AND PROPOSED PIPELINE ROUTES
DUCHESNE COUNTY, UTAH**

Area Surveys

Section 30, T 8 S, R 16 E [except NW 1/4, NW 1/4 & SE 1/4/ SE 1/4];
Section 31, T 8 S, R 16 E [except NE 14/ SE 1/4; SW 1/4, SE 1/4,SW 1/4;
SW 1/4, SE 1/4; SE 1/4/ SE 1/4 and NE 1/4, NE 1/4].

Proposed Water Injection Pipeline Surveys

22-32-8-16, 33-32-8-16, 6-36-8-16, 13-32-8-16, 34-33B-8-16, 2-2-9-16, 16-2-9-16,
14-3-9-16, 23-16-9-17, and 4-22-9-17

Water and Gas Pipeline Survey

7-33-8-16 to 11-28-8-16

REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
November 29, 2008

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/04/2009

API NO. ASSIGNED: 43-013-34204

WELL NAME: W POINT FED 11-31-8-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 31 080S 160E

SURFACE: 2063 FSL 1843 FWL

BOTTOM: 2063 FSL 1843 FWL

COUNTY: DUCHESNE

LATITUDE: 40.07290 LONGITUDE: -110.1638

UTM SURF EASTINGS: 571309 NORTHINGS: 4435973

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74389

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

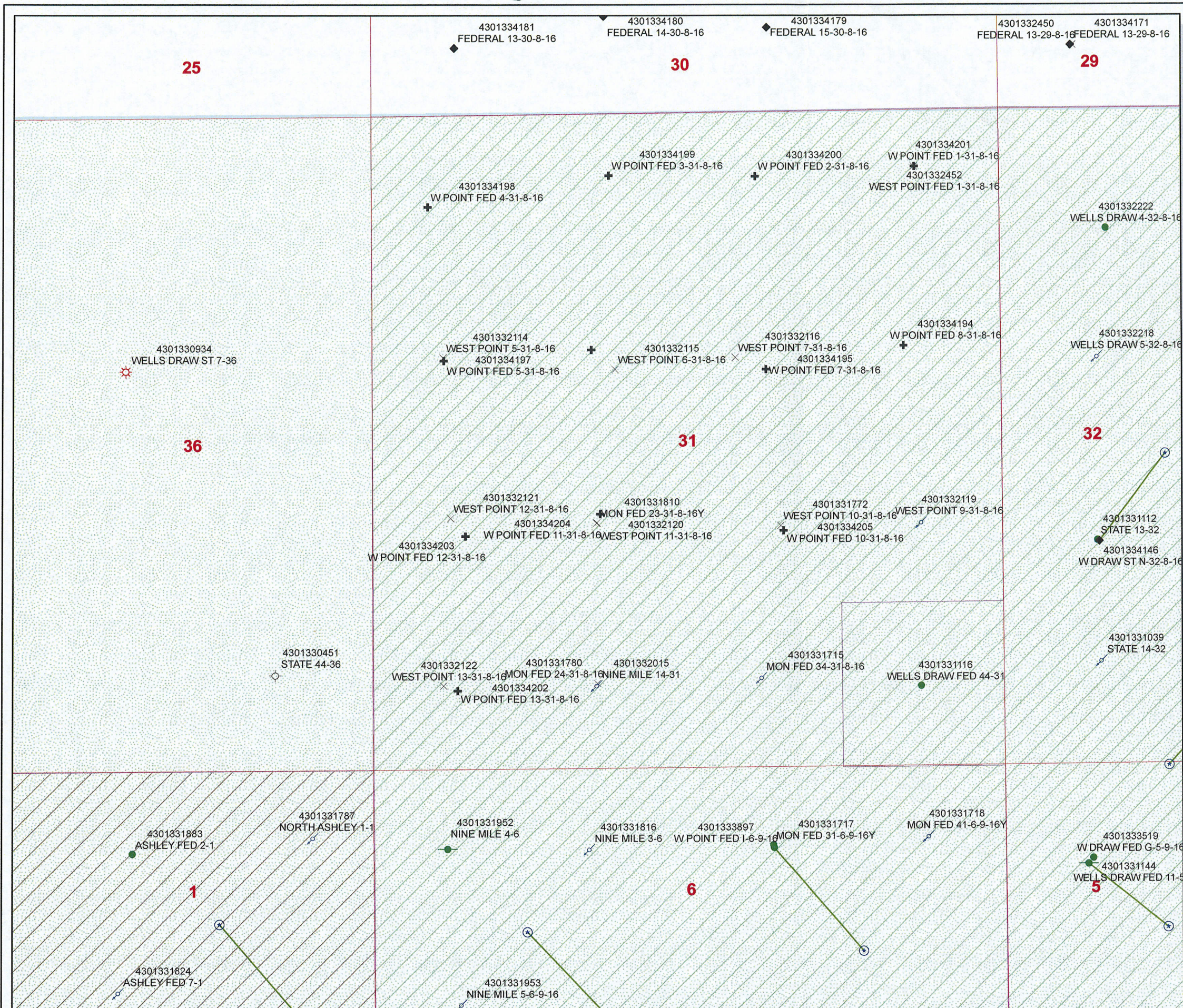
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: WEST POINT (GRRV)
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-1998
Siting: Supersat General Siting
____ R649-3-11. Directional Drill

COMMENTS: Sop, Separat Silu

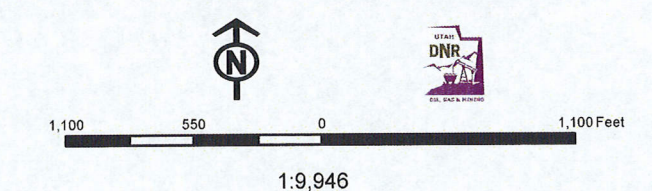
STIPULATIONS: 1- Fed. Apprval



API Number: 4301334204
Well Name: W POINT FED 11-31-8-16
Township 08.0 S Range 16.0 E Section 31
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

- | Units | Wells Query Events |
|---------------|----------------------|
| STATUS | <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | APD |
| NF PP OIL | DRL |
| NF SECONDARY | GI |
| PI OIL | GS |
| PP GAS | LA |
| PP GEOTHERML | NEW |
| PP OIL | OPS |
| SECONDARY | PA |
| TERMINATED | PGW |
| Fields | POW |
| ACTIVE | RET |
| COMBINED | SGW |
| Sections | SOW |
| | TA |
| | TW |
| | WD |
| | WI |
| | WS |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

February 6, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development West Point Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-34194	W Point Fed 08-31-8-16 Sec 31 T08S R16E 1911 FNL 0796	FEL
43-013-34195	W Point Fed 07-31-8-16 Sec 31 T08S R16E 2084 FNL 1925	FEL
43-013-34196	W Point Fed 06-31-8-16 Sec 31 T08S R16E 1906 FNL 1779	FWL
43-013-34197	W Point Fed 05-31-8-16 Sec 31 T08S R16E 1981 FNL 0582	FWL
43-013-34198	W Point Fed 04-31-8-16 Sec 31 T08S R16E 0736 FNL 0458	FWL
43-013-34199	W Point Fed 03-31-8-16 Sec 31 T08S R16E 0500 FNL 1931	FWL
43-013-34200	W Point Fed 02-31-8-16 Sec 31 T08S R16E 0524 FNL 1999	FEL
43-013-34201	W Point Fed 01-31-8-16 Sec 31 T08S R16E 0464 FNL 0692	FEL
43-013-34202	W Point Fed 13-31-8-16 Sec 31 T08S R16E 0644 FSL 0682	FWL
43-013-34203	W Point Fed 12-31-8-16 Sec 31 T08S R16E 1890 FSL 0755	FWL
43-013-34204	W Point Fed 11-31-8-16 Sec 31 T08S R16E 2063 FSL 1843	FWL
43-013-34205	W Point Fed 10-31-8-16 Sec 31 T08S R16E 1920 FSL 1793	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – West Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 10, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal 11-31-8-16 Well, 2063' FSL, 1843' FWL, NE SW, Sec. 31,
T. 8 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34204.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company

Well Name & Number West Point Federal 11-31-8-16

API Number: 43-013-34204

Lease: UTU-74389

Location: NE SW Sec. 31 T. 8 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
UTU-74389

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA Agreement, Name and No.

West Point Greater Mon. Butte

8. Lease Name and Well No.
West Point Federal 11-31-8-16

9. API Well No.

43 013 34204

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 31, T8S R16E

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator Newfield Production Company

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NE/SW 2063' FSL 1843' FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 10.6 miles southwest of Myton, UT

15. Distance from proposed*
location to nearest
property or lease line, ft. Approx. 1843' f/lse, 1843' f/unit
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
541.00

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1261'

19. Proposed Depth
6,420'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5827' GL

22. Approximate date work will start*

3rd Qtr. 2009

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature
Mandie Crozier

Name (Printed/Typed)
Mandie Crozier

Date
2/2/09

Title
Regulatory Specialist

Approved by (Signature)
Stephanie J. Howard
Title
Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Stephanie J. Howard
Office

Date
12/15/09

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

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DIV. OF OIL, GAS & MINING

NOS 11-18-08

AFMSS#09XS024A

UDOGH



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NESW, Sec. 31, T8S, R16E
Well No:	West Point Federal 11-31-8-16	Lease No:	UTU-74389
API No:	43-013-34204	Agreement:	Greater Monument Butte (GR) Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

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**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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Well: West Point Federal 11-31-8-16
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**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Construction and drilling is not allowed from May 1 – June 15 to minimize impacts during Mountain plover nesting.
- If it is anticipated that construction or drilling will occur during any of the given timing restrictions, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted by the BLM biologist.
- Water for drilling the subject wells will come from the Johnson Water District (Water Right 43-10136), Neil Moon Pond (Water Right 43-11787), or Newfield Collector Well (Water Right 41-3530). Water will be hauled by a licensed trucking company. Water wells will not be drilled on lease.

Reclamation

Interim Reclamation:

- Interim reclamation of the surface environment shall take place after drilling and completion and the well is placed into production. At a minimum, this will include the stabilization of the soil surface during construction, recontouring of the unused pad area, and the reserve pit to the original contour to the extent possible, and the re-spreading of the top soil after recontouring takes place, up to the rig anchor points and any area not needed for production. Buried pipelines will be recontoured, the salvaged topsoil redistributed and reseeded. The outside borrow of the access road will have the top soil salvaged and re-spread and reseeded. The area will be reseeded using appropriate seeding methods, which includes, but is not limited to, the drill seeding method (see below). Any adjustments, due to site specific production concerns, to the reclamation COAs in this document can be submitted on Sundry form 3160-5.
- The reclamation objective is to establish a desired self-perpetuating diverse plant community. The objective is to attain **75% basal cover** based on similar undisturbed adjacent native vegetative community, and comprised of desired species and/or seeded species within 5 years of initial reclamation action. However if after three (3) growing seasons there is less than **30%** of the basal cover based on similar undisturbed native vegetative community, then the Authorized Officer may require additional seeding efforts.

- Topsoil will be segregated from the subsoil (without mixing them), stockpiled separately from other soil materials, and maintained for future use in rehabilitating the locations.
- Topsoil piles stored beyond one growing season will be stabilized and seeded to prevent erosion.
- Topsoil storage areas will be identified with appropriate signage, so it is easily identifiable where topsoil is on location.
- Noxious and invasive weeds will be inventoried and monitored. Noxious and invasive weeds will be controlled through integrated weed management including chemical, mechanical, and biological control methods. An approved Pesticide Use Proposal (PUP) is required for all herbicide applications.
- All trash and waste materials not needed for production will be removed immediately.
- Earth work for interim and final reclamation must be completed within 6 months following well completion or well plugging (weather permitting).
- Salvaged topsoil will be re-distributed evenly, and to pre-disturbance depths, over the surfaces to be revegetated.
- The soil surface will be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, hydro mulching, contour furrowing, water terracing, fertilizing, disking, soil additives or other approved methods. The seedbed preparations will be determined to accomplish the reclamation objectives above.
- The seeding contractor will provide all seed tags to the appropriate SMA prior to seeding efforts.
- Seeding will occur after August 15 and prior to winter freezing of the soil.
- Drill seeding will be used except in areas where topography or substrate composition (rock) precludes the use of the drill. If drill seeding is not possible, broadcast seeding will be implemented. If the broadcast method is used (such as on slopes of 40 percent or greater), the seed rates established for drill seeding will be doubled and seed will be immediately covered to prevent seed desiccation or predation by birds or rodents. The seeds can be covered in several ways including spreading and crimping straw over the seeded area, raking the area by hand, or dragging a chain or chain-linked fence over the seeded area.
- Any altered drainages or water courses will be stabilized through rip rap, berming, seeding, matting, or other approved methods, and will be reconstructed to have the characteristics and features of nearby functional drainages. Any disturbance to "dashed line" drainages as depicted on USGS 1:24,000 topographic maps will be coordinated with the corps of engineers prior to disturbance.

Final Reclamation:

- Final Reclamation will be similar to interim reclamation except, all disturbance associated with the well location, access road and pipeline will be reclaimed. The seed mix may include more shrubs and native species. The visual composition will be reestablished to blend with the natural surroundings through recontouring and reseeding.

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- After pipeline installation is complete, all disturbed areas will be reseeded. The seed mixtures to be used will be similar to the vegetation of the surrounding areas and may consist of grasses, forbs, or shrubs. A recommended seed mixture is provided in the table below.

Monitoring:

- The initial monitoring report will include but is not limited to: when the recontouring and seeding was completed. The seed applied, the amounts, and the depth of application. Seedbed preparation such as disking, mulching, etc. Seed application such as drilling or broadcast seeding. Are there any soil amendments, fertilizers, watering, etc. The amounts of noxious and invasive weeds. Are any fencing requirements needed.
- Prior to any surface disturbance, vegetative monitoring locations and reference sites will be identified by the operator and approved by the BLM Authorized Officer.
- Vegetation monitoring protocol will be developed by the operator and approved by the BLM Authorized Officer prior to implementation of revegetation techniques and will be designed to monitor % basal vegetative cover.
- Reclamation areas will be inspected annually and monitored to document location and extent of areas with successful revegetation. Monitoring will continue until the site is considered a success by the authorized officer and the objectives established in the Green River District Guidelines. A reclamation report will be submitted electronically to the Authorized Officer by March 31 of each year.
- On Federal lands, the reclamation objective will be a vegetation community that within 5 years is comprised of desired and/or seeded species, where the basal vegetative cover is 75 percent of a similar undisturbed adjacent native vegetation community. If after 3 years basal cover is less than 30 percent, then additional seeding and reclamation efforts may be required.

Seed mix (Interim and Final Reclamation):

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	1/4 - 1/2"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	1/2"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

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Well: West Point Federal 11-31-8-16
12/10/2009

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**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: June 24, 2008)) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

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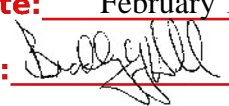
Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74389
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: W POINT FED 11-31-8-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2063 FSL 1843 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 31 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013342040000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/8/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests to extend the permit to drill this well for one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: February 16, 2010 By: 		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech
DATE 2/8/2010		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013342040000

API: 43013342040000

Well Name: W POINT FED 11-31-8-16

Location: 2063 FSL 1843 FWL QTR NESW SEC 31 TWNP 080S RNG 160E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/10/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 2/8/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: February 16, 2010

By:

RECEIVED February 08, 2010

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #21

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Numer WEST POINT FEDERAL 11-31-8-16

Qtr/Qrt NE/SW Section 31 Township 8S Range 16E

Lease Serial Number UTU-74389

API Number 43-013-34204

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/31/2010 8:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 8/31/2010 3:00:00 PM

Remarks:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17774 17400	4304751282	FEDERAL 3A-12-9-18	NENW	12	9S	18E	UINTAH	8/28/2010	9/8/10
WELL 1 COMMENTS: <i>Rig skid from 43-047-36465</i> <i>MNCS not in GMRU</i>											
A	99999	17767	4301350310	UTE TRIBAL 7-22-4-3	SWNE	22	4S	3W	DUCHESNE	8/27/2010	9/7/10
GRRV											
A	99999	17768	4301350362	UTE TRIBAL 13-23-4-3	SWSW	23	4S	3W	DUCHESNE	8/26/2010	9/7/10
GRRV											
A	99999	17769	4304751167	SCHWAB-STOLLMACK 4-24-4-1W	NWNW	24	4S	1W	UINTAH	8/31/2010	9/7/10
GRRV											
B	99999	17400	4301334251	FEDERAL 10-35-8-15	NWSE	35	8S	15E	DUCHESNE	8/30/2010	9/7/10
WELL 5 COMMENTS: <i>GRRV</i>											
B	99999	17400	4301334204	W POINT FED 11-31-8-16	NESW	31	8S	16E	DUCHESNE	8/31/2010	9/7/10
WELL 5 COMMENTS: <i>GRRV</i>											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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SEP 07 2010

DIV. OF OIL, GAS & MINING

Signature *[Signature]* Jentri Park
Production Clerk
Date 09/01/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-74389
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435 646 3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2063' FSL, 1843' FWL NESW Section 31 T8S R16E		8. Well Name and No. WEST POINT FEDERAL 11-31-8-16
		9. API Well No. 4301334204
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/30/10 MIRU Ross # 29. Spud well @ 8:00 AM. Drill 345' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 346.69 KB. On 8/31/10 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

RECEIVED

SEP 13 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Ryan Crum	Title Drilling Foreman
Signature <i>W. Harold Crozin For Ryan Crum</i>	Date 09/03/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2063' FSL, 1843' FWL
NESW Section 31 T8S R16E

5. Lease Serial No.

USA UTU-74389

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.

WEST POINT FEDERAL 11-31-8-16

9. API Well No.

4301334204

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Production Cement
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Specifications

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/9/10 at 4:00 pm Newfield received verbal authorization from Michael Lee of the Vernal BLM Office for BJ Services to pump production cement on the West Point Federal 11-31-8-16 with specifications different from the cement specifications stated in the Newfield Greater Monument Butte Development SOP (Version: June 24, 2008). BJ Services cemented the 5-1/2" production casing with 300 sacks of lead cement with a slurry weight of 11.00 ppg, a slurry yield of 3.53 cf/sack, and 21.37 gallons of water per sack. The lead cement was followed with 450 sacks of tail cement with a slurry weight of 14.40 ppg, a slurry yield of 1.24 cf/sack, and 5.51 gallons of water per sack.

The Newfield Greater Monument Butte Development SOP (Version: June 24, 2008) states that the lead cement will have a slurry weight of 11.00 ppg, a slurry yield of 3.43 cf/sack, and 21.04 gallons of water per sack and that the tail cement will have a slurry weight of 14.2 ppg, a slurry yield of 1.59 cf/sack, and 7.88 gallons of water per sack.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Mitch Benson

Signature

Title

Drilling Foreman

Date

09/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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SEP 22 2010

DIV. OF OIL, GAS & MINING

4.2 PROPOSED CEMENT DESIGN

<u>Function</u>	<u>Hole Size</u>	<u>Csg Dia.</u>	<u>Weight (lb/ft)</u>	<u>Shoe Depth</u>	<u>Sacks of Cement</u>
Surface	12 ¼"	8 ⅝"	24.0	290'	155 sx +/- 10%
Production	7 ⅞"	5 ½"	15.5	TD	275 lead / 450 tail

(Actual cement volumes will be calculated from open hole logs, plus 15% excess)

4.2.1 Conductor Pipe: If conductor drive pipe is used, it may be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to, or greater than 20 feet, it will be pulled prior to cementing surface casing, or it may be cemented in place. The minimum diameter for conductor drive pipe shall be 13 ⅜".

4.2.2 Surface Pipe: Flush: 20 bbls dyed water followed by 20 bbls gel water.

155 Sacks Class G Cement +/- 10%, with 2% CaCl₂, ¼ # sk Cello-Flake

Weight: 15.8PPG. Yield: 1.17 cubic feet/sack. H₂O Required: 5.0 gallons/sack.

4.2.3 Long String:

Flush: 20 bbls dyed water followed by 20 bbls "Mud Clean".

Lead: Premium Lite II Cement + 3 lbs/sack CSE-90 + 3% Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 10% Bentonite + 5% Sodium Metasilicate.

Weight: 11.0 PPG. Yield: 3.43 cubic feet/sack. H₂O Required: 21.04 gallons/sack.

Tail: 50:50 Poz-Class G Cement + 3% Potassium Chloride + 0.25 lbs/sack Cello Flake + 2% Bentonite + 5% Sodium Metasilicate.

Weight: 14.2 PPG. Yield: 1.59 cubic feet/sack. H₂O Required: 7.88 gallons/sack.

4.2.4 Waiting On Cement (WOC): A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment that would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

4.2.5 The BLM Vernal Office shall be notified, at least 24 hours prior to running casing and cementing all casing string, in order to have a BLM representative on location.

4.2.6 The 8 ⅝" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation, the cement does not circulate to surface, or if the cement level should fall back more than eight (8) feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

4.2.7 The production casing cementing program shall be conducted as approved to protect and/or isolate

Operator Name: Newfield Exploration Company
 Well Name: POINT WEST FEDERAL #11-31-8-16
 Job Description: Cement 5-1/2 inch Production Casing
 Date: September 7, 2010



Proposal No: 1001136364A

FLUID SPECIFICATIONS

Spacer	10.0 bbls Dyed Water @ 8.34 ppg
Spacer	40.0 bbls Mud Clean I @ 8.34 ppg
Spacer	20.0 bbls Fresh Water @ 8.34 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Lead Slurry	1058	/ 3.53	= 300 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3% bwoc Potassium Chloride + 0.5 lbs/sack Cello Flake + 5 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 5 lbs/sack CSE-2 + 204.9% Fresh Water
Tail Slurry	560	/ 1.24	= 450 sacks (50:50) Poz (Fly Ash):Class G Cement + 0.5% bwoc EC-1 + 0.05 lbs/sack Static Free + 3% bwoc Potassium Chloride + 0.25 lbs/sack Cello Flake + 2% bwoc Bentonite + 0.3% bwoc Sodium Metasilicate + 0.002 gps FP-6L + 54.7% Fresh Water
Displacement			157.3 bbls Fresh Water @ 8.4 ppg

CEMENT PROPERTIES

	<u>SLURRY NO.1</u>	<u>SLURRY NO.2</u>
Slurry Weight (ppg)	11.00	14.40
Slurry Yield (cf/sack)	3.53	1.24
Amount of Mix Water (gps)	21.37	5.51
Amount of Mix Fluid (gps)	21.37	5.51
Estimated Pumping Time - 70 BC (HH:MM)	4:30	3:30

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6619.54

LAST CASING 8 5/8" SET AT 346.69

DATUM 12

DATUM TO CUT OFF CASING 12

DATUM TO BRADENHEAD FLANGE 12

TD DRILLER 6650 LOGC 6603

HOLE SIZE 7 7/8"

OPERATOR Newfield Exploration Company

WELL W POINT 11-31-8-16

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # NDSI #2

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1	5 1/2"	LT&C Casing	15.5	J-55	8rd	A	21.45
1	5 1/2"	Guide Shoe				A	0.65
1	5 1/2"	Landing Joint	15.5	J-55	8rd	A	14
156	5 1/2"	LT&C Casing	15.5	J-55	8rd	A	6584.84
1	5 1/2"	Float Collar				A	0.6

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6621.54
TOTAL LENGTH OF STRING	6621.54		LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	15.25		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	213.01	5	CASING SET DEPTH	6,619.54
TOTAL	6819.3	5	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6819.3	162		
TIMING				
BEGIN RUN CSG.	Spud	10:30 AM	9/9/2010	GOOD CIRC THRU JOB <u>Yes</u>
CSG. IN HOLE		2:30 PM	9/9/2010	Bbls CMT CIRC TO SURFACE <u>47</u>
BEGIN CIRC		4:45 PM	9/9/2010	RECIPROCATED PIPE <u>No</u>
BEGIN PUMP CMT		4:34 PM	9/9/2010	BUMPED PLUG TO <u>2300</u>
BEGIN DSPL. CMT		5:42 PM	9/9/2010	
PLUG DOWN		6:06 PM	9/9/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74389
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2063' FSL, 1843' FWL		8. WELL NAME and NUMBER: WEST POINT FEDERAL 11-31-8-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 31, T8S, R16E		9. API NUMBER: 4301334204
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/28/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 09-28-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

Lucy Chavez-Naupoto

DATE 09/30/2010

(This space for State use only)

RECEIVED
OCT 04 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

W POINT 11-31-8-16**7/1/2010 To 11/30/2010****9/18/2010 Day: 1****Completion**

Rigless on 9/18/2010 - Test casing & frac head to 4500 psi. CBL/Perferate 1st stage. - RU frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6550' w/ cement top @ 38'. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) & perforate CP5 sds @ 6180-85', 6145-51' w/ 3 spf for total of 33 shots. SIFN w/ 157 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$15,612

9/21/2010 Day: 2**Completion**

Rigless on 9/21/2010 - Frac first 4 stages & perforate stage 5. - Frac first 4 stages & perforate stage 5. SWIFN. 1668 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$29,015

9/22/2010 Day: 3**Completion**

NC #2 on 9/22/2010 - Frac remaining stage, flowback well & MIRUSU. - Frac remaining stage. 2280 BWTR. Open well for immediate flowback @ approx 3 BPM. Well flowed for 9 hours & turned to oil & gas. Recovered 1300 bbls. MIRUSU. SWIFN. 980 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$142,528

9/23/2010 Day: 4**Completion**

NC #2 on 9/23/2010 - RIH W/- Kill Plg, P/U Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Lonewolf Wireline, RIH W/- Kill Plg, Set Kill Plg @ 4000', R/D Wireline, R/D Cameron BOPS, R/U Weatherford BOPS, P/U & TIH W/- Bit & Bit Sub, 127- Jts Tbg, To Plg # 1 @ 4000', POOH W/- 2- Jts Tbg, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$150,209

9/24/2010 Day: 5**Completion**

NC #2 on 9/24/2010 - Drill Out Plgs, Swab Well - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, TIH W/- 2 Jts Tbg, R/U Weatherford Pwr Swvl, Drill Out Plg, 28 Min Drill Time, Swvl In The Hole To Plg #2 @ 4560', Drill Out Plg, 30 Min Drill Time, Swvl In The Hole To Plg #3 @ 5200', Drill Out Plg, 29 Min Drill Time, Swvl In The Hole To Plg #4 @ 5700', Drill Out Plg, 33 Min Drill Time, Swvl In The Hole To Plg #5 @ 6050', Swil In The Hole To PBTD @ 6579', Circ Well Clean For Approx. 1 Hr, POOH W/- 5 Jts Tbg, R/U Sandline, Swab Well, Made 6 Swab Runs, Swab Back Approx. 80 Bbls Fluid, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$195,158

9/27/2010 Day: 6**Completion**

NC #2 on 9/27/2010 - Finish Swabing, Round Trip Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Make 6 More Swab Runs, Swab Back Approx. 60 Bbls Fluid, R/U Rig Pmp, Circ Well Clean For Approx. 1 Hr, L/D 13 Jts Tbg, POOH W/- 199 Jts Tbg, Bit Sub & Bit, TIH W/- NC, 2- Jts Tbg, SN, 1- Jt Tbg, TA, 196- Jts Tbg, Set TA In 18000 Lbs Tension, R/D Weatherford BOPS, R/U Wellhead, X - Over For Rods, P/U & Stroke Test W/- 2 1/2 x 1 1/2 x 21 x 24' RHAC Central Hydraulics Rod Pmp (Max STL 227"), TIH W/- Pmp, 6- 1 1/2" x 25' Wt Bars, 20- 3/4" Guided Rods, 70- 3/4" Plain Rods, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$206,560

9/28/2010 Day: 7**Completion**

NC #2 on 9/28/2010 - TIH W/- Rod Sting, PWOP - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, P/U & TIH W/- 52 3/4" Plain Rods, 100- 7/8" Guided Rods, Pony Subs, 1 1/2" x 26' Polished Rod, R/U Pmp Unit, Fill & Test To 800 Psi Using Pmp Unit, Good Test, Took 5 Bbls Wtr To Fill, PWOP @ 12:00 PM, 120" STL, 5 SPM. FINAL REPORT **Finalized**

Daily Cost: \$0

Cumulative Cost: \$230,898

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. UTU-74389			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No. GMBU			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435)646-3721		8. Lease Name and Well No. WEST POINT FED 11-31-8-16			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2063' FSL & 1843' FWL (NE/SW) SEC. 31, T8S, R16E At top prod. interval reported below At total depth 6650'						9. AFI Well No. 43-013-34204			
14. Date Spudded 08/31/2010						15. Date T.D. Reached 09/09/2010			
16. Date Completed 09/28/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 5827' GL 5839' KB			
18. Total Depth: MD 6650' TVD			19. Plug Back T.D.: MD 6597' TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	347'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6619'		300 PRIMLITE		38'	
						450 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 6263'	TA @ 6164'							
25. Producing Intervals					26. Perforation Record 42118				
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Green River				6145-6185' CP5	.36"	3	33		
B) Green River				5826-5972' CP.5 CP2 CP3	.36"	3	24		
C) Green River				5595-5603' LODC	.36"	3	24		
D) Green River				4954-5127' D1 C	.36"	3	39		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6145-6185'		Frac w/ 24125#s 20/40 sand in 213 bbls of Lightning 17 fluid.							
5826-5972'		Frac w/ 29920#s 20/40 sand in 247 bbls of Lightning 17 fluid.							
5595-5603'		Frac w/ 35322#s 20/40 sand in 234 bbls of Lightning 17 fluid.							
4954-5127'		Frac w/ 40564#s 20/40 sand in 267 bbls of Lightning 17 fluid.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-28-10	10-10-10	24	→	85	46	23			2-1/2" x 1-1/2" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3890' 4115'
				GARDEN GULCH 2 POINT 3	4229' 4494'
				X MRKR Y MRKR	4765' 4801'
				DOUGALS CREEK MRK BI CARBONATE MRK	4915' 5166'
				B LIMESTON MRK CASTLE PEAK	5282' 5791'
				BASAL CARBONATE WASATCH	6232' 6364'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (GB4 & GB6) 4418-4490', .36" 3/42 Frac w/ 59410#s of 20/40 sand in 450 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 10/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report**Format For Sundry****W POINT 11-31-8-16****7/1/2010 To 11/30/2010****W POINT 11-31-8-16****Waiting on Cement****Date:** 9/3/2010

Ross #29 at 345. Days Since Spud - Set @ 346.69'. On 8/31/10 Cemented 160sks G+2% CaCl+.25#/skCelloFlake Mixed @ 15.8ppg - and 1.17yield, returned 3bbbls cmt to pit, bump plug to 425 PSI. - On 8/31/10 Spud W/ Ross #29 Drill 345' of 12 1/4" hole. P/U and Run 8jts of 8 5/8", J-55 24# STC - BLM and State Notified by e-mail

Daily Cost: \$0**Cumulative Cost:** \$45,002**W POINT 11-31-8-16****Rigging Up****Date:** 9/6/2010

Ross #29 at 345. 0 Days Since Spud - On 9/6/10 - Rig Down Prepair For Move To West Point Federal 11-31-8-16. - Notices Was Sent To BLM & State On 9/5/10 For Rig Move @6:00 AM On 9/6/10 And BOPE Test @ 12:00 PM

Daily Cost: \$0**Cumulative Cost:** \$79,717**W POINT 11-31-8-16****Drill 7 7/8" hole with fresh water****Date:** 9/7/2010

NDSI #2 at 2587. 1 Days Since Spud - Drill 7 7/8" Hole From 300' To 2587' WOB 20,000lbs,168 TRPM 344 GPM, AVG ROP 160.1 fph - P/U Kelly Gain Circ, Pre Spud Inspection. - 1x30' Monel,1x3' Double Gap,1x2.5' antenna Sub,1x5' MN Pony,20 6" DCS - P/U BHA sa follows.Security FX 55M 7 7/8" PDC.6.5" Hunting Mud Motor7/8 4.8 stage .33 Rev 1.50 Deg. - Blind Rams, Choke,To 2000 psi For 10 mins,Test 8 5/8" Casing To 1500 psi for 30 Minseverything - Accepted Rig @ 12:00 on 9/6/10.R/U B&C Quick Test. Test Upper Kelly Valve,Safety Valve,Pipe Rams, - 9/6/10 MIRU Set Surface Equipment W/ Marcus Liddell Trucking (1/2 Mile from 7-31-8-16) - tested OK.

Daily Cost: \$0**Cumulative Cost:** \$103,214**W POINT 11-31-8-16****Drill 7 7/8" hole with fresh water****Date:** 9/8/2010

NDSI #2 at 5249. 2 Days Since Spud - No H2s Reported Last 24 Hrs - Drill 7 7/8" Hole From 3760' To 5249', WOB 18,000 lbs,168 TRPM,344 GPM,AVG ROP 93.0 fph - Rig Service, Bop Drill 1 Min Men @ Stations.Check Crown-A-Matic - Drill 7 7/8" Hole From 2587' To 3760',WOB 18,000 lbs,168 TRPM,344 GPM,AVG ROP 156.4 fph - No Flow @ 5249'

Daily Cost: \$0**Cumulative Cost:** \$132,549**W POINT 11-31-8-16****Logging****Date:** 9/9/2010

NDSI #2 at 6650. 3 Days Since Spud - Lubricate rig. - Drill 7 7/8" hole from 6105' to TD (6650') with 18 klbs WOB, 160 total RPM, and 68 ft/hr avg ROP. - Circulate and condition well to lay down drill pipe. - Lay down drill pipe and BHA with Marcus Liddell casing crew. - Well not flowing at TD. - Drill 7 7/8" hole from 5249' to 6105' with 18 klbs WOB, 160 total RPM, and 100 ft/hr avg ROP.

Daily Cost: \$0**Cumulative Cost:** \$178,573

W POINT 11-31-8-16**Wait on Completion****Date:** 9/10/2010

NDSI #2 at 6650. 4 Days Since Spud - DSN/SDL/GR/CAL suite from logger's TD (6603') to 3000'. - Rig up B&C Quick Test and pressure test casing rams to 2000 psi for 10 minutes. - Alan Walker from the BLM on location to witness casing ram test, running of production casing, and - cementing of production casing. - Rig up Marcus Liddell casing crew and run 157 joints 5 1/2" J-55 15.5# casing set at 6619.54'. Run - guide shoe, shoe joint, float collar, and 156 joints of casing. Top of short joint set at 4148.32' - Rig up PSI and run DISGL/SP/GR suite from logger's TD (6603') to surface casing. Run - Circulate well and rig up BJ Services to cement. - Pump 300 sacks of lead cement at 11 ppg and 3.54 cuft/sk. Follow with 450 sacks of tail cement - at 14.4 ppg and 1.24 cuft/sk. Displace with 157 bbls of water. Return 47 bbls of cement to pit. - Nipple down and set slips with 98,000 lbs of tension. - Clean mud tanks and rig down. - Release rig at 11:00 pm on 9/9/10. - and top of float collar set at 6596.84'. Fill casing at short joint. Casing tagged bottom at 6620'. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$307,787

Pertinent Files: Go to File List